ENERGYNORTH NATURAL GAS, INC.
Calculation of the Projected Over or Under Collection of the
2013 Summer Cost of Gas Filing
DG 13-085

October-13

Under/(Over) Collection as of 09/1/13		$ 255,168
Forecasted firm Residential therm sales 10/1/13 - 10/31/13	4,976,664	
Residential Cost of Gas Rate per therm	$ (0.6640)	
Forecasted firm C&I High Winter Use therm sales 10/1/13 - 10/31/13	2,414,773	
C&I- High Winter Use Cost of Gas Rate per therm	$ (0.6667)	
Forecasted firm C&I Low Winter therm sales 10/1/13 - 10/31/13	796,162	
C&I- Low Winter Use Cost of Gas Rate per therm	$ (0.6569)	
Forecasted firm Residential therm sales 09/13	590,989	
Residential Cost of Gas Rate per therm	$ (0.6640)	
Forecasted firm C&I High Winter Use therm sales 09/13	276,134	
C&I- High Winter Use Cost of Gas Rate per therm	$ (0.6667)	
Forecasted firm C&I Low Winter Use therm sales 09/13	154,440	
C&I- Low Winter Use Cost of Gas Rate per therm	$ (0.6569)	
Forecast recovered costs at current rate 09/1/13 - 10/31/13		(6,115,400)
Unbilled COG Revenues 09/1/13 - 10/31/13		1,038,549
Revised projected gas costs 09/1/13 - 10/31/13		$ 4,727,592
Estimated interest charged (credited) to customers 09/1/13-10/31/13		3,091
Projected under / (over) collection as of 10/31/13 (A)		$ (90,999)

Actual Gas Costs through 08/31/13	$ 7,541,442	
Revised projected gas costs 09/1/13 - 10/31/13	4,730,683	
Estimated total adjusted gas costs 05/1/13 - 10/31/13 (B)		$ 12,272,125

Under/ (over) collection as percent of total gas costs (A/B)	-0.74%

Projected under / (over) collections as of 10/31/13 (A)	$ (90,999)
Forecasted firm therm sales 10/1/13 - 10/31/13	5,710,802
Change in rate used to reduce forecast under/(over) collection	$ (0.0159)
Current Cost of Gas Rate	$ 0.6640
Revised Cost of Gas Rate	$ 0.6481

Revised as follows:

The revised projected gas costs include the October 2013 NYMEX strip price as of September 23, 2013.

Compliance rates per New Hampshire Public Utilities Commission Order Number 25,501 dated April 29, 2013 in Docket DG 13-085 (April Order): The Company may adjust the approved residential cost of gas rate of $0.6732 per therm upwards by no more than 25% or $0.1683 per therm. The adjusted residential cost of gas rate shall not be more than $0.8415 per therm pursuant to April Order.

ENERGYNORTH NATURAL GAS, INC.
Projected Over or Under Collection

Without Rate Adjustment	Apr-13	May-13 (Estimate)	Jun-13 (Estimate)	Jul-13 (Estimate)	Aug-13 (Estimate)	Sep-13 (Estimate)	Oct-13 (Estimate)	Nov-13 (Estimate)	Total Off-Peak
Total Demand		$ 616,700	$ 616,675	$ 616,700	$ 616,700	$ 616,675	$ 616,700		$ 3,700,151
Total Commodity		$ 1,955,390	$ 1,180,035	$ 907,424	$ 848,151	$ 1,083,223	$ 2,286,393		$ 8,260,616
Hedge Savings		$ (23,275)	$ -	$ -	$ -	$ -	$ 2,203		$ (21,072)
Total Gas Costs		$ 2,548,815	$ 1,796,711	$ 1,524,124	$ 1,464,851	$ 1,699,899	$ 2,905,296		$ 11,939,695
Adjustments and Indirect Costs									
Refunds & Adjustments		$ -	$ -	$ -	$ -	$ -	$ -		$ -
It Margin		-	-	-	-	-	-		-
Inventory Financing		-	-	-	-	-	-		-
Transportation Revenue		-	-	-	-	-	-		-
Broker Revenue		-	-	-	-	-	-		-
Off System and Capacity Release		-	-	-	-	-	-		-
Fixed Price Option Admin.		-	-	-	-	-	-		-
Bad Debt Costs		64,262	45,192	38,369	36,885	42,769	72,942		300,419
Working Capital		3,254	2,283	1,937	1,862	2,160	3,692		15,188
Misc Overhead		417	417	417	417	417	417		2,503
Production & Storage		-	-	-	-	-	-		-
Total Indirect Costs		$ 67,932	$ 47,893	$ 40,723	$ 39,164	$ 45,346	$ 77,051		$ 318,110
Interest		$ (107)	$ (88)	$ 513	$ 1,180	$ 1,708	$ 1,383		$ 4,589
Total Gas Costs plus Indirect Costs		$ 2,616,640	$ 1,844,515	$ 1,565,360	$ 1,505,195	$ 1,746,953	$ 2,983,730		$ 12,262,393
Collections		$ (1,074,803)	$ (2,417,244)	$ (1,549,570)	$ (1,297,034)	$ (1,355,934)	$ (1,932,413)	$ (2,827,053)	$ (12,454,052)
Less FPO Premium		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Unbilled		$ (1,606,376)	$ (959,543)	$ (902,753)	$ (1,038,549)	$ (1,413,214)	$ (2,946,524)	$ -	$ (8,866,960)
Reverse Prior Month Unbilled		$ -	$ 1,655,571	$ 959,543	$ 902,753	$ 1,038,549	$ 1,413,214	$ 2,946,524	$ 8,916,155
Prior Period	$ 51,465	$ (64,539)	$ 123,300	$ 72,578	$ 72,365	$ 16,354	$ (481,993)	$ 119,471	$ (90,999)
		$ (13,075)	$ 110,225	$ 182,804	$ 255,168	$ 271,522	$ (210,470)	$ (90,999)	
Total Forecasted Sales Volumes		1,595,737	3,496,989	2,186,249	1,890,204	2,043,127	2,910,467	4,255,568	18,378,342
Total Forecasted Collections		$ (1,074,803)	$ (2,417,244)	$ (1,549,570)	$ (1,297,034)	$ (1,355,934)	$ (1,932,413)	$ (2,827,053)	$ (12,454,052)

With Rate Adjustment	Apr-13	May-13 (Estimate)	Jun-13 (Estimate)	Jul-13 (Estimate)	Aug-13 (Estimate)	Sep-13 (Estimate)	Oct-13 (Estimate)	Nov-13 (Estimate)	Total Off-Peak
Total Demand		$ 616,700	$ 616,675	$ 616,700	$ 616,700	$ 616,675	$ 616,700	$ -	$ 3,700,151
Total Commodity		$ 1,955,390	$ 1,180,035	$ 907,424	$ 848,151	$ 1,083,223	$ 2,286,393	$ -	$ 8,260,616
Hedge Savings		$ (23,275)	$ -	$ -	$ -	$ -	$ 2,203	$ -	$ (21,072)
Total Gas Costs		$ 2,548,815	$ 1,796,711	$ 1,524,124	$ 1,464,851	$ 1,699,899	$ 2,905,296	$ -	$ 11,939,695
Adjustments and Indirect Costs									
Prior Period Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$0
It Margin		-	-	-	-	-	-	-	-
Inventory Financing		-	-	-	-	-	-	-	-
Transportation Revenue		-	-	-	-	-	-	-	-
Broker Revenue		-	-	-	-	-	-	-	-
Off System and Capacity Release		-	-	-	-	-	-	-	-
Fixed Price Option Admin.		-	-	-	-	-	-	-	
Bad Debt Costs		64,262	45,192	38,369	36,885	42,769	72,942	-	300,419
Working Capital		3,254	2,283	1,937	1,862	2,160	3,692	-	15,188
Misc Overhead		417	417	417	417	417	417	-	2,503
'Production & Storage		-	-	-	-	-	-	-	-
Total Indirect Costs		$ 67,932	$ 47,893	$ 40,723	$ 39,164	$ 45,346	$ 77,051	$ -	$ 318,110
Interest		$ (9)	$ (88)	$ 211	$ 679	$ 1,007	$ 414	$ (135)	$ 2,079
Total Gas Costs plus Indirect Costs		$ 2,616,738	$ 1,844,515	$ 1,565,058	$ 1,504,694	$ 1,746,252	$ 2,982,761	$ (135)	$ 12,259,883
Collections		($1,074,803)	($2,417,244)	($1,549,570)	($1,297,034)	($1,355,934)	($1,895,466)	($2,773,001)	($12,363,053)
Less FPO Premium		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$0
Unbilled		($1,613,787)	($1,015,237)	($955,151)	($1,028,942)	($1,400,141)	($2,919,266)	$0	($8,932,524)
Reverse Prior Month Unbilled		$0	$1,662,982	$1,015,237	$955,151	1,028,942	$1,400,141	$2,919,266	$8,981,719
Prior Period	$ 51,465	$ (71,852)	$ 75,016	$ 75,573	$ 133,869	$ 19,119	$ (431,830)	$ 146,130	$ (2,510)
		$ (20,387)	$ 54,629	$ 130,202	$ 264,071	$ 283,190	$ (148,640)	$ (2,510)	
Total Forecasted Sales Volumes		1,595,737	3,496,989	2,186,249	1,890,204	2,043,127	2,910,467	4,255,568	18,378,342
Total Forecasted Collections		($1,074,803)	($2,417,244)	($1,549,570)	($1,297,034)	($1,355,934)	($1,895,466)	($2,773,001)	($12,363,053)